



**THOMAS E. WOLTER & ASSOCIATES, INC.**  
PETROLEUM CONSULTANTS

January 25, 1984

State of Utah  
Division of Oil, Gas, & Mining  
4241 State Office Bldg.  
Salt Lake City, UT 84114  
ATTN: Mr. Ron Firth

RE: Six Mile Ranch Well 1  
Sec. 19 T25 R4W  
Tooele County, Utah

Dear Mr. Firth:

Please find attached in reference to the above location:

1. Form OGC-1a - Application to Drill - Triplicate
2. Drilling Prognosis - Triplicate
3. BOP Schematic - Triplicate
4. Survey Plat - Triplicate

If any additional information is required, please contact me.

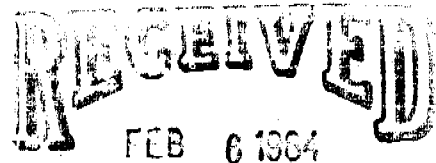
Very truly yours,

THOMAS E. WOLTER & ASSOCIATES, INC.

*Thomas E. Wolter*  
THOMAS E. WOLTER

TEW:cn

cc: Trinity Resources  
Randy Ireland  
VECO - Grand Junction



**DIVISION OF  
OIL, GAS & MINING**

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN **DUPLICATE\***  
 (Other instructions on  
 reverse side)

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐Other ☐Single Zone ☒Multiple Zone ☐

2. Name of Operator

Trinity Exploration &amp; Production, Inc.

3. Address of Operator

1010 Lamar Ave., Ste. 905, Houston, Texas 77002

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At surface

750' FNL and 1400' FWL

At proposed prod. zone

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Six Mile Ranch

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk.  
and Survey or Area

Sec. 19 T2S R4W SLM

14. Distance in miles and direction from nearest town or post office\*

7 miles NE of Grantsville, Utah

12. County or Parrish 13. State

Tooele

Utah

15. Distance from proposed\*  
location to nearest  
property or lease line, ft.  
(Also to nearest drlg. line, if any)

750'

16. No. of acres in lease

5116.9

17. No. of acres assigned  
to this well

40

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
or applied for, on this lease, ft.

N/A

19. Proposed depth

6000'

20. Rotary or cable tools

0-6000' Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4243.4 GR

22. Approx. date work will start\*

February 1, 1984

23.

**PROPOSED CASING AND CEMENTING PROGRAM**

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
Drive Pipe	13-3/8	48	90	None
12 1/4	9-5/8	36	900	Sufficient to bring to surface
8 1/2	5 1/2	15.5	6000	To be determined

See attached Drilling Prognosis

**APPROVED BY THE STATE  
 OF UTAH DIVISION OF  
 OIL, GAS, AND MINING**

DATE: 2/19/84BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Thomas E. WalterTitle Consulting Petroleum EngineerDate 1-25-84

(This space for Federal or State office use)

Permit No. ....

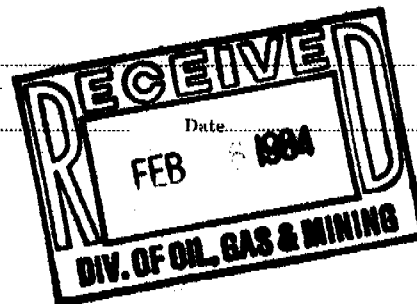
Approval Date .....

Approved by .....

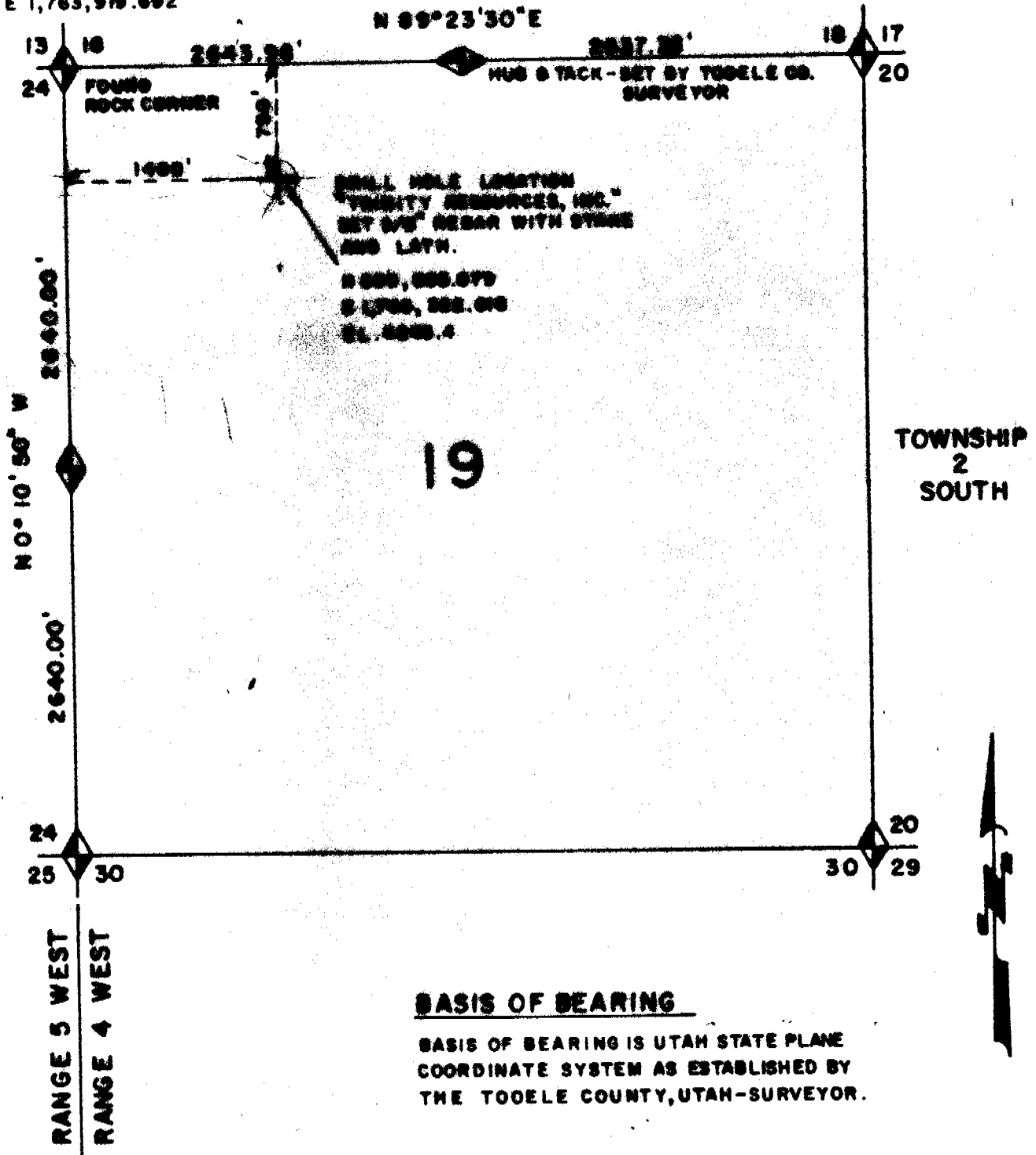
Title .....

Conditions of approval, if any:

\*See Instructions On Reverse Side



N 840,821.032  
E 1,763,919.692

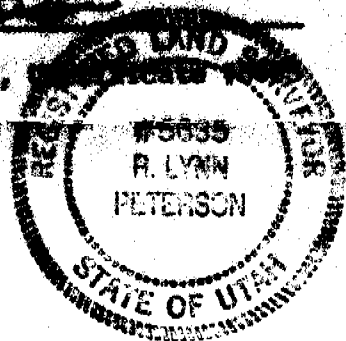


I, R. Lynn Peterson, a duly licensed Land Surveyor by the laws by the State of Utah, depose and say that I hold Certificate No. 5685 and that I have made a survey of the property described above.

I further certify that I have made a survey of the above tract of land and that the drill hole locations have been set using the existing basis of bearing.

JAN. 20, 1984  
Date

*R. Lynn Peterson*  
R. Lynn Peterson  
Registered Land Surveyor, Utah



AAA ENGINEERING & DRAFTING, INC.  
1865 SOUTH MAIN ST. - SALT LAKE CITY, UT. 84115

PROJECT: DRILL HOLE LOCATIONS TRINITY RESOURCES, INC.		
PROJECT LOCATION: TOOELE CO., UTAH	SCALE: 1"=1000' DRAWN BY: R	DATE: 1-12-84 JOB NO. 84-

## DRILLING PROGNOSIS

Trinity Exploration & Production, Inc.  
Six Mile Ranch Well 1  
Sec. 19 T2S R4W  
Tooele County, Utah

### I. Location

From Grantsville, Utah travel northeast on Highway 183 7 miles. Location is 3/4 mile off highway on left. General terrain is low lying alkali mud flats. If well isn't drilled this year, it will probably be an offshore location next year. Location is approximately one mile from the Great Salt Lake.

### II. General Information

The primary objectives will be the Tertiary and Paleozoic formations. Well will spud in valley fill. Top of Paleozoic is  $\pm 5100'$ . Normal to subnormal pressures are anticipated throughout the well, loss circulation and water flows will be a problem. Shallow swamp gas may be encountered, however, adequate well control devices will be used. Deviation will also be a problem in the Paleozoic Section.

### III. Drilling Prognosis

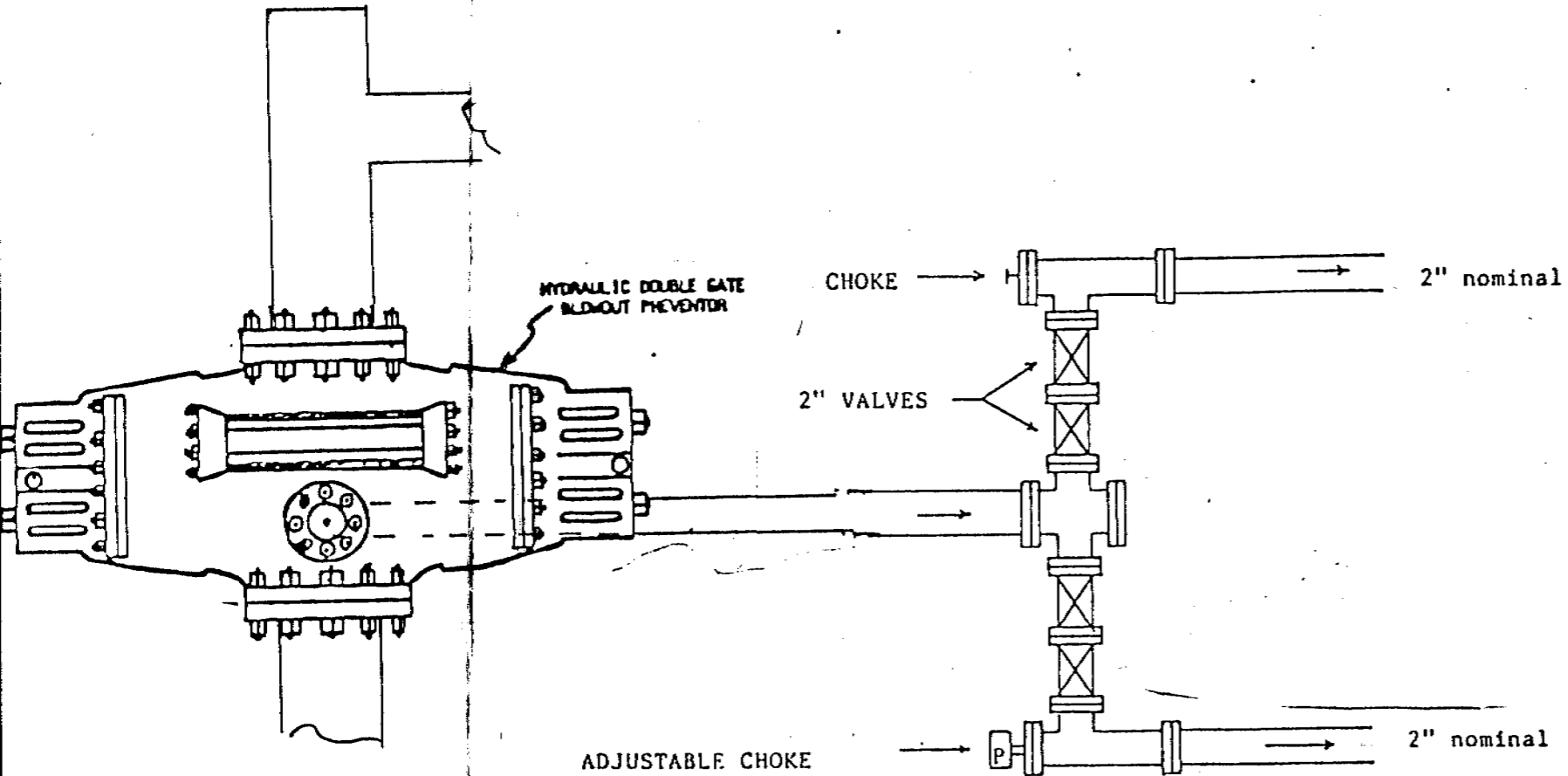
Pre-Spud

1. Prepare location. Obtain approval from State Highway Department to build access road into location.
2. Drive  $\pm 90-13-3/8"$  casing for conductor.
3. Move in Veco Rig 2
4. Notify State prior to spudding.

#### Surface Hole

1. Drill  $12\frac{1}{4}"$  hole to 900' with mud. Note: Rotating head will be installed on  $13-3/8"$  prior to spud.
2. Survey every 500'.
3. Mud Logger to be on location at 300'.
4. Strap out of hole.
5. Run and cement  $9-5/8"$  casing as per recommendation.
  - a. Cement will be circulated to surface.
  - b. Notify State 12 hours before running casing.
  - c. Hold casing in full tension and WOC 12 hours.
6. Cut  $9-5/8"$  casing and NU Shaffer 10", series 900, type LWS double gate BOP on 10" casing head.

Rig # 3



10", 900

OPERATOR Trinity Exploration & Prod. DATE 2-6-84  
WELL NAME Six Mile Ranch #1  
SEC NE NW 19 T 25 R 4W COUNTY Goole

43-045-30018  
API NUMBER

Free  
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

MAP

☐

HL

☐

NID

☐☐

PI

PROCESSING COMMENTS:

No other wells -  
Exception location - Rec'd 2/9/84  
R-Bond being applied for. - Rec'd 2/9/84

CHIEF PETROLEUM ENGINEER REVIEW:

2/9/84 exception location

APPROVAL LETTER:

SPACING: ☐ A-3 UNIT

☐ c-3-a CAUSE NO. & DATE

☐ c-3-b

☒ c-3-c

Stipulations  
1 Water  
2 Submittal of the <sup>informational</sup> requirements of Rule C-3(c) to  
substantiate the necessity of an exception location  
and to affirm the ownership of leases.  
Rec'd 2/9/84 lease

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING — Rec'd. 2/9/84

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER \_\_\_\_\_

☐ UNIT \_\_\_\_\_

☐ c-3-b

☒ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

☒ VERIFY LEGAL AND SUFFICIENT DRILLING WATER



**THOMAS E. WOLTER & ASSOCIATES, INC.**  
PETROLEUM CONSULTANTS

**RECEIVED**  
FEB 9 1984

**DIVISION OF  
OIL, GAS & MINING**

February 7, 1984

**RECEIVED**  
FEB 9 1984

**DIVISION OF  
OIL, GAS & MINING**

State of Utah  
Division of Oil, Gas & Mining  
4241 State Office Bldg.  
Salt Lake City, UT 84114  
ATTN: MR. RON FIRTH

RE: Unorthodox Location  
Trinity Exploration & Production  
Six Mile Ranch Well 1  
Sec. 19 T2S R4W  
Tooele County, Utah

Dear Mr. Firth:

As per your request, I am writing to request an exception to the spacing requirements due to topographical and geological conditions.

The above well is to be drilled on a seismically defined structure. The optimum location happened to be in the middle of a water canal that crosses the lease. The proposed well now lies in an optimum position both structurally and topographically.

Trinity Exploration & Production does own all the oil and gas leases within a radius of 660' of the proposed location.

If any additional information is required, please advise.

Very truly yours,

THOMAS E. WOLTER & ASSOCIATES, INC.

THOMAS E. WOLTER  
Consultant for Trinity Exploration  
& Production

TEW:cn

cc: Randy Ireland  
Trinity Exploration & Production

February 9, 1984

Trinity Exploration & Production Inc.  
1010 Lamar Ave., Suite 905  
Houston, Texas 77002

RE: Well No. Six Mile Ranch #1  
NENW Sec. 19, T. 2S, R. 4W  
750' FNL, 1400' FWL  
Tooele County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulation:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Chief Petroleum Engineer, Telephone (801) 533-5771 (Office), 571-6068 (Home).

The API number assigned to this well is 43-045-30018.

Sincerely,



R. J. Firth  
Chief Petroleum Engineer

RJF/as  
Encl.

Utah Copper Division  
1121 East 3900 South  
P. O. Box 8560  
Salt Lake City, Utah 84106  
(801) 322-0123

February 10, 1984

**Kennecott**

Mr. Thomas E. Wolter  
Thomas E. Wolter & Associates, Inc.  
70 East South Temple  
Suite 211, Bank of Utah Building  
Salt Lake City, Utah 84111

Dear Mr. Wolter:

Your request in behalf of Trinity Resources, Inc. for permission to obtain approximately 200 bbls. of water per day from Kennecott's canal in Section 19, Township 2 South, Range 4 West, Salt Lake Base and Meridian, is hereby granted subject to the following conditions:

1. The water will be used for industrial purposes only in conjunction with the drilling of an oil/gas well.
2. The water usage shall not exceed thirty (30) days from the date of acknowledgment and shall be subject to the approval of the Oil, Gas and Mining Division of the State of Utah.
3. Thomas E. Wolter & Associates, Inc., as agent for Trinity Resources, Inc., agree to indemnify and save harmless Kennecott Corporation against any and all loss and expense, including attorneys' fees and other legal expenses by reason of liability imposed or claimed to be imposed upon Kennecott Corporation for damages of any nature, bodily injuries, including death, resulting from or sustained while obtaining water from Kennecott's canal.
4. It is expressly understood and agreed that Kennecott Corporation is not, and shall not be deemed to be, under any obligation to sell or deliver any water in any quantity or at any time; it being the intent and purpose of this letter agreement that Kennecott Corporation shall furnish the amount of water hereinabove specified only when and to the extent it shall be available under water right number (15-289).

Please indicate your agreement and authority to sign this letter agreement by signing the original and copy and returning the copy to me.

Very truly yours,

*C. K. Vance*

C. K. Vance  
General Manager

I hereby represent that I have been authorized by Trinity Resources, Inc. to sign this letter agreement and that Trinity Resources, Inc. agrees to be bound by its terms.

Date Feb. 10, 1984

*Thomas E. Wolter*  
Thomas E. Wolter, Agent of  
Trinity Resources, Inc.

March 13, 1984

TO: Ron Firth

FROM: Dorothy Swindel *DS*  
Dan Jarvis *DJ*

RE: Trinity Exploration Company  
Six Mile Ranch # 1  
Sec. 19, T. 2S, R. 4W.  
API NO. 43-045-30018

An inspection was made on March 5, 1984, at the Six Mile Ranch # 1 well site. At that time the well was completed and the rig was stacked on location. Trinity Exploration planned to have the rig moved off site by the end of that week. The reserve pit was filled with drilling fluids and approaching the point of overflowing the banks.

A follow up inspection of the site was made on March 13.

At this time the rig had been removed from location. However, there are several violations existing on the site. Garbage was piled at one end of the site and trash is strewn over the site. The top of the well bore was exposed, indicating that the cement did not plug the hole completely to surface. There was no marker on the abandoned well.

The reserve pit had more fluid present than when visited on March 5. The pit fluids were overflowing the banks and streaming into an irrigation canal located only five feet from the pit. Oil present in the pit was flowing into the irrigation canal. Definite mingling of drilling fluids and water in the canal was occurring. There are no fences on site and the pit was not flagged. One dead bird was found on the pit bank, possibly because of the drilling fluids present in the pit.

The site had not been reclaimed according to state regulations. The road leading into the site is in danger of being breached by waters on both sides of the road. Efforts to clean-up the site and to remove drilling fluids should be done immediately before water levels continue to rise in the area and cause further escape of drilling fluids.

DS/DJ/cf

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: TRINITY EXPLORATION & PRODUCTION INC.

WELL NAME: SIX MILE RANCH #1

SECTION NENW 19 TOWNSHIP 2S RANGE 4W COUNTY TOOELE

DRILLING CONTRACTOR Veco

RIG # 2

SPUDDED: DATE 2-13-84

TIME AM

How Rotary

DRILLING WILL COMMENCE

REPORTED BY Tom Wolter

TELEPHONE #

DATE 2-14-84 SIGNED RJF

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. Fee _____	
2. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. NAME OF OPERATOR Trinity Exploration & Production, Inc.						7. UNIT AGREEMENT NAME N/A	
4. ADDRESS OF OPERATOR 1010 Lamar Avenue, Ste. 905, Houston, TX 77002						8. FARM OR LEASE NAME Six Mile Ranch	
5. LOCATION OF WELL (Report location clearly and in accordance with instructions) At surface 750 FNL and 1400 FWL At top prod. interval reported below Same At total depth Same NE NW						9. WELL NO. 1	
<div style="font-size: 2em; opacity: 0.5; transform: rotate(-15deg); display: inline-block;">RECEIVED</div> MAR 14 1984 43-045-30018 DIVISION OF OIL, GAS & MINING						10. FIELD AND POOL, OR WILDCAT Wildcat	
						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 19 T2S R4W SLM	
14. PERMIT NO. _____						12. COUNTY OR PARISH Tooele	
15. DATE SPUDDED 2-13-84						13. STATE Utah	
16. DATE T.D. REACHED 3-2-84		17. DATE COMPL. (Recompletion) 3-2-84 P&A		18. ELEV. CASINGHEAD 4243 GR		19. ELEV. CASINGHEAD N/A	
20. TOTAL DEPTH, MD & TVD 5150 MD		21. PLUS, BACK T.D., MD & TVD N/A		22. IF MULTIPLE COMPL., HOW MANY? N/A		23. INTERVALS DRILLED BY ROTARY TOOLS 0-5150, CABLE TOOLS 000	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* none						25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>DIL, Neutron, GR/Sp/Caliper, Sonic</u>						27. WAS WELL CORRED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9-5/8	36	500	12 1/4	478 SK Class G -cemented to surface		none	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
none					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					none		
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.			
Plug #1 60 sx 4200'-4300'				DEPTH INTERVAL (MD)			
Plug #2 60 sx 1800'-1900'				AMOUNT AND KIND OF MATERIAL USED			
Plug #3 60 sx 450'-550'							
Plug #4 15 sx 0'-20'							
33. PRODUCTION							
DATE FIRST PRODUCTION 3-2-84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Plugged & Abandoned				WELL STATUS (Producing or shut-in) P&A	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY T.E. Wolter	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Thomas E. Wolter</u> Thomas E. Wolter & Assoc. Inc.				TITLE Consultant		DATE 3-7-84	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate repeat (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH			
				Tertiary -Valley Fill	surface				
				Paleozoics	4365				

**RECEIVED**

MAR 14 1984

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
4241 State Office Building  
Salt Lake City, UT 84114

DIVISION OF  
OIL, GAS & MINING

\*REPORT OF WATER ENCOUNTERED DURING DRILLING\*

Well Name & Number Six Mile Ranch Well 1  
Operator Trinity Exploration & Production Address 1010 Lamar Avenue, Ste. 905  
Houston, Texas 77002  
Contractor VECO Rig 2 Address Grand Junction, Colorado 81504  
Location NW 1/4 NW 1/4 Sec. 19 T. 2S R. 4W County Tooele

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	None measured		
2.			
3.			
4.			
5.			

(Continue on reverse side if necessary)

Formation Tops Paleozoic 4365'Remarks Drilled hole with mud. Encountered no water flows.

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

**STAMP IN TRIPLICATE**  
 (See instructions on reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <b>OIL WELL</b> <input type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER Dry</b>		5. <b>LEASE DESIGNATION AND SERIAL NO.</b> Fee <input checked="" type="checkbox"/>
2. <b>NAME OF OPERATOR</b> Trinity Exploration & Production		6. <b>IF INDIAN, ALLOTTEE OR TRIBE NAME</b> N/A
3. <b>ADDRESS OF OPERATOR</b> 1010 Lamar Avenue, Ste. 905, Houston, TX 77220		7. <b>UNIT ASSIGNMENT NAME</b> N/A
4. <b>LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 750 FNL and 1400 FWL		8. <b>FARM OR LEASE NAME</b> Six Mile Ranch
14. <b>PERMIT NO.</b>		9. <b>WELL NO.</b> 1
15. <b>ELEVATIONS</b> (Show whether SP, ST, GR, etc.) 4243 GR		10. <b>FIELD AND POOL, OR WILDCAT</b> Wildcat
16. <b>CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		11. <b>SEC., T., R., N., OR S.E. AND SUBDIVISION AREA</b> Sec. 19 T2S R4W SLM
17. <b>DESCRIBE PROPOSED OR COMPLETED OPERATIONS</b> (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. <b>COUNTY OR PARISH</b> 13. <b>STATE</b> Tooele Utah

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDISE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDISING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On March 2, 1984 the subject well was plugged and abandoned as per verbal request of Mr. Ron Firth, Utah Oil Gas & Mining. Well was cemented by Dowell with 60 sack cement plugs from 4200'-4300', 1800'-1900' and 450'-550'. A 15 sx plug was placed at surface. All plugs were displaced with 9.3 ppg drilling mud. On April 17, 1984 the reserve pit was fenced. The reserve pit will be backfilled later this summer.

*Location Inspector*

**APPROVED BY THE STATE  
 OF UTAH DIVISION OF  
 OIL, GAS, AND MINING**

DATE: 4-18-84BY: [Signature]

*Letter sent to operator*

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas E. WalterTITLE Thomas E. Walter & Associates, Inc.DATE 4-18-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <b>OIL WELL</b> <input type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> Dry		5. <b>LEASE DESIGNATION AND SERIAL NO.</b> Fee <input checked="" type="checkbox"/>
2. <b>NAME OF OPERATOR</b> Trinity Exploration & Production		6. <b>IF INDIAN, ALLOTTEE OR TRIBE NAME</b> N/A
3. <b>ADDRESS OF OPERATOR</b> 1010 Lamar Avenue, Ste. 905, Houston, TX 77220		7. <b>UNIT AGREEMENT NAME</b> N/A
4. <b>LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 750 FNL and 1400 FWL		8. <b>FARM OR LEASE NAME</b> Six Mile Ranch
16. <b>PERMIT NO.</b>		9. <b>WELL NO.</b> 1
17. <b>ELEVATIONS</b> (Show whether SE, SW, NE, etc.) 4243 GR		10. <b>FIELD AND POOL, OR WILDCAT</b> Wildcat
		11. <b>SEC., T., R., M., OR BLM. AND SURVEY OR AREA</b> Sec. 19 T2S R4W SLM
		12. <b>COUNTY OR PARISH</b> Tooele
		13. <b>STATE</b> Utah

18. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On March 2, 1984 the subject well was plugged and abandoned as per verbal request of Mr. Ron Firth, Utah Oil Gas & Mining. Well was cemented by Dowell with 60 sack cement plugs from 4200'-4300', 1800'-1900' and 450'-550'. A 15 sx plug was placed at surface. All plugs were displaced with 9.3 ppg drilling mud. On April 17, 1984 the reserve pit was fenced. The reserve pit will be backfilled later this summer.

*Spoke with Tom  
Water on 5-1-84  
at 3:45. He said  
hole would be plugged  
and a berm would  
be put up around reserve pit*

*CARON INSPECTOR*  
APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 4-18-84  
BY: [Signature]  
Letter sent to operator

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dry		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Trinity Exploration & Production		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 1010 Lamar Avenue, Ste. 905, Houston, TX 77220		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 750 FNL and 1400 FWL		8. FARM OR LEASE NAME Six Mile Ranch
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4243 GR		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19 T2S R4W SLM
		12. COUNTY OR PARISH Tooele
		13. STATE Utah

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On March 2, 1984 the subject well was plugged and abandoned as per verbal request of Mr. Ron Firth, Utah Oil Gas & Mining. Well was cemented by Dowell with 60 sack cement plugs from 4200'-4300', 1800'-1900' and 450'-550'. A 15 sx plug was placed at surface. All plugs were displaced with 9.3 ppg drilling mud. On April 17, 1984 the reserve pit was fenced. The reserve pit will be backfilled later this summer.

RECEIVED

APR 20 1984

DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas E. Wolter  
Thomas E. Wolter & Associates, Inc.

TITLE

Consultant

DATE

4-18-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

May 2, 1984  
State of Utah  
Inspection Attachement  
on Trinity Exploration  
Page 2

The following items were noted in the inspection of this well on May 1, 1984.

- The access road had been fenced off from Highway 138.
- The water was surfacing from the well bore, onto the surface and flowing into the reserve pit.
- The well had not been plugged to the surface as indicated on the last completion report submitted to the Division, there were no plugs in place for at least 8' down into the well.
- The reserve pit had been fenced.
- The level of fluids is still high in the pit and fluid is entering the irrigation ditch at a fast rate. This fluid is a mixture of fresh water & drilling fluids.

#### ACTION

Dan Jarvis spoke with Thomas Wolter, Consulting Engineer for Trinity Exploration on May 1, 1984, and explained the condition of the site to him.

Dan suggested berming the reserve pit with the available dirt on site to prevent any further leakage.

Mr. Wolter agreed to look into the matter and indicated that a screw-on plug would be placed in the well when it arrived.

DS/sb  
8662



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

John  
Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 30, 1985

Mr. Randy Ireland  
Trinity Exploration and Production  
1010 Lamar Avenue, Suite 905  
Houston, Texas 77220

Dear Mr. Ireland:

RE: Well No. Six Mile Ranch 1, Sec.19, T.2S, R.4W,  
Tooele County, Utah

A pre-bond release inspection was conducted on the subject well on May 17, 1985, by a Division representative. The inspection raised several questions concerning the proper abandonment of this well. For this reason, release of the bond cannot be allowed at this time. Furthermore, the Division requires additional information pertaining to the proper plugging and restoration of the well and location.

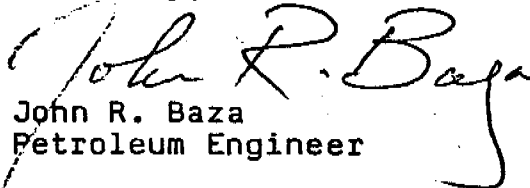
The inspection disclosed that the reserve pit has not yet been backfilled. Last year, the Division received a sundry notice dated April 18, 1984, which indicated that the pit would be backfilled in late summer of 1984. Presently, the pit is dry and is in need of backfilling and recontouring. The trash remaining on the location should be disposed of at a proper waste disposal site.

The Division also has concerns regarding the surface plug in the well. The aforementioned sundry notice indicated that a 15 sack cement plug was set at surface. However, inspections made on May 1 and May 7, 1984, revealed that fluids were surfacing from the well, flowing into the reserve pit and causing the reserve pit to overflow into the nearby irrigation canal. There were no plugs set for at least 8 feet down into the well. Your local consultant, Mr. T.E. Wolter, was notified of these problems at the time. These conditions existed until an inspection was made on June 18, 1984. At that time there was a temporary cap screwed into the top of the casing.

Page 2  
Mr. Randy Ireland  
May 30, 1985

If it is your desire to obtain release of the existing bond, the well must be properly plugged and the well location restored. Please notify this office of your intentions to reclaim this location and submit any further information concerning the surface plug. Thank you for your prompt attention to this matter.

Sincerely,

  
John R. Baza  
Petroleum Engineer

DBS/sb  
Attachments  
cc: U. R. Nielson  
R. J. Firth  
9689T-52-53

Trinity  
Resources,  
Inc.

June 27, 1985

RECEIVED

JUL 02 1985

DIVISION OF OIL  
GAS & MINING

Mr. John R. Baza  
Petroleum Engineer  
State of Utah  
Natural Resources  
Oil, Gas & Mining  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RE: Six Mile Ranch Well No. 1  
Sec. 19, T. 25, R. 4-W  
Tooele County, Utah

Dear Mr. Baza:

This letter is in response to your letter of May 30, 1985 concerning the May 17, 1985 pre-bond release inspection of the above referenced well and of our intentions to reclaim the surface location and install the surface plug in the well.

Trinity Resources, Inc, dba Trinity Exploration and Production in Utah fully intends to restore the location by backfilling the reserve pit and disposing of the trash remaining on the location.

The surface landowner, Mr. L. C. Bleazard, requested that the well remain without the top plug and that he wished to keep the well. Therefore, in an effort to comply with his wishes, the top plug was not set and the temporary cap you refer to was installed.

I have contacted our local consultant, Mr. T. E. Wolter, about this matter, and he stated that the terrain was too wet in the summer of 1984 to back fill the reserve pit as reported on the sundry notice of April 18, 1984.

Mr. Wolter will be contacting your office shortly to advise you of timing of the restoration work and filing of the appropriate forms.

Please be advised the Mr. Randy Ireland is no longer an employee of Trinity and that our address is as stated below.

NATURAL RESOURCES  
June 27, 1985  
Page 2

If I can be of any further assistance, please contact me at the address or telephone number listed on the previous page.

Sincerely,

**TRINITY RESOURCES, INC.**

A handwritten signature in cursive script, appearing to read "James D. McMahan".

James D. McMahan  
Vice President - Production

JDMcM/blr

Enclosure

cc: Mr. T. E. Wolter



Dorothy

STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 7, 1984

RECEIVED

JUL 02 1985

DIVISION OF OIL  
GAS & MINING

Mr. Thomas E. Wolter  
Thomas E. Wolter & Associates, Inc.  
70 East South Temple, Suite # 211  
Salt Lake City, Utah 84111

RE: Trinity Exploration  
and Production  
Six Mile Ranch # 1  
Sec. 19, T. 2S, R. 4W,

Dear Mr. Wolter:

This letter is in reference to the phone conversation you had with Dan Jarvis, Oil and Gas Field Specialist, Division of Oil, Gas and Mining on Tuesday May 1, 1984. Since your conversation last week, the Six Mile Ranch # 1 location was inspected again on Monday May 7, 1984. There is no indication of any efforts having been made to retain the fluids within the reserve pit. The reserve pit fluids are still entering the irrigation ditch on the north side of the location. Since the well has not been satisfactorily plugged and fluids are escaping from the well into the reserve pit, it will be very difficult to successfully evaporate the reserve pit under these conditions.

The Division would appreciate your immediate cooperation in eliminating the problem of the escaping reserve pit fluids.

The proper plugging of the well and the blocking of the channels through which the fluids are escaping from the pit, should be dealt with as soon as possible.

May 7, 1984  
page 2

The Division would appreciate your cooperation in dealing with this matter. Please contact myself, Dan Jarvis, or Ronald J. Firth (Associate Director of the Division of Oil, Gas and Mining) if you have any questions.

Sincerely,

A handwritten signature in cursive script that reads "Dorothy Swindel". The signature is written in dark ink and is positioned above the typed name and title.

Dorothy Swindel  
Oil & Gas Field Specialist

DS/sb

87480

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR		Fee	
Trinity Exploration & Production		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR		N/A	
700 Louisiana Street		7. UNIT AGREEMENT NAME	
2600 RepublicBank Center Houston, Texas 77002		N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME	
750' FNL and 1400' FWL		Six Mile Ranch	
14. PERMIT NO.		9. WELL NO.	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		1	
4243' GR		10. FIELD AND POOL, OR WILDCAT	
		Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
		Sec. 19 T2S R4W SLM	
		12. COUNTY OR PARISH	
		Tooele	
		13. STATE	
		Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On September 10, 1985, the subject wellsite location was restored as per the surface landowner's request, Mr. Max Bleazard. The reserve pit was backfilled.

Mr. Max Bleazard plans to file Form 97 2M 10-70 "APPLICATION TO APPROPRIATE WATER -STATE OF UTAH" in order to take over the well.

RECEIVED

OCT 18 1985

DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas E. Wolter

TITLE Consultant

DATE 10-14-85

(This space for Federal or State office use)

THOMAS E. WOLTER & ASSOC.

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

43-045-30018 PPA  
Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 7, 1987

040752

Mr. Max Bleazard  
187 N. Cooley  
Grantsville, Utah 84029

Dear Mr. Bleazard:

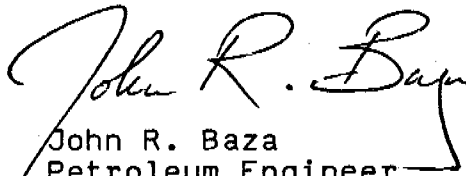
RE: Six Mile Ranch Well No. 1, Sec. 19, T. 2S, R. 4W,  
Tooele County, Utah

In response to your phone conversation with a Division representative in February, 1987, I am enclosing a document for your signature entitled Assumption of Liability. This document transfers responsibility for the referenced well to you and releases Trinity Resources, Inc. from its responsibility to plug the well.

The Division of Oil, Gas and Mining recognizes your desire to assume responsibility for the well as a water well as stated in Rule 315(f) of the Oil and Gas Conservation General Rules. Upon approval by the Utah Division of Water Rights of your Application to Appropriate Water, please sign, notarize, and return the enclosed document along with a copy of your approved application to this Division so that we may proceed with the bond release.

If you have any problems or questions, please feel free to contact me.

Sincerely,

  
John R. Baza  
Petroleum Engineer

CAR  
Enclosure  
cc: Trinity Resources, Inc.  
D. R. Nielson  
R. J. Firth  
Well file ✓  
0295T-41-42



RECEIVED  
OCT 05 1987

## DIVISION OF OIL, GAS & MINING

Mr. Jim Thompson  
Division of Oil , Gas &  
Mining  
State of Utah  
#3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Re: Cashier's Check No. 1483566  
Amount: \$250.00  
Payee: Peacock's Welding Inc.

6 Mile Ranch #1  
25 4W #19  
43-045-30018  
Tulare Co. ut.

Pursuant to our telephone conversation, please find enclosed the referenced Cashier's check to pay for the plugging cost of the Six Mile Ranch Well. Please deliver this check to Peacock's Welding Inc. upon completion of the plugging and take the necessary action to release Trinity of its State of Utah bond.

TRINITY RESOURCES, INC.

Michael A. Gerlich  
Vice President-Finance

cc: Carolyn Spratley  
Audrey Williams  
Virginia Jones

**4106 South 3rd West Salt Lake City, Utah 84107**  
**(801)266-3882**

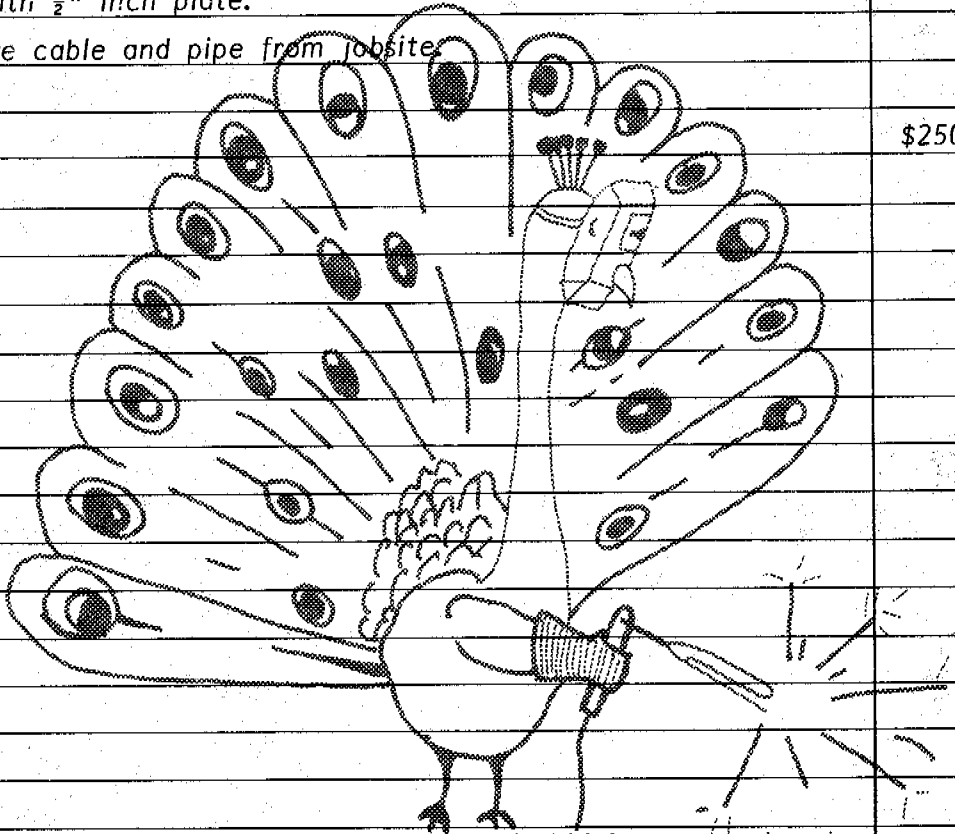
## QUOTATION

DATE October 2, 1987

TO STATE OF UTAH DIVISION  
OF OIL GAS & MINING  
3 Triad Center, suite 350  
SLC, Utah 84180-1203

538-5340

In response to your inquiry, we are pleased to quote the following:

F.O.B. jobsite		TERMS	EST. SHIP DATE	
QUAN.	DESCRIPTION	PRICE	AMOUNT	
	Plug well with three bags of concrete.			
	Cap with 1/2" inch plate.			
	Remove cable and pipe from jobsite.			
		\$250.00		
				
Please sign and return white copy if this bid is accepted. //				
Accepted By _____		<b>TOTAL AMOUNT</b>	\$250.00	

Accepted By \_\_\_\_\_

**TOTAL  
AMOUNT**

\$250.00

This quotation is good for 30 days from the above date.

**Total Payment Due Upon Receipt**

PEACOCKS WELDING, INC.

BY

**NOTE: A FINANCE CHARGE IS computed on the unpaid balance over 30 days past due, at a monthly rate of 1 1/2 percent per month (18 percent APR). Purchaser agrees to pay all collection costs including court costs and reasonable attorney fees.**

# Peacock's Welding, Inc.



**A.S.M.E. QUALIFIED**

- **PIPES**
- **BOILERS**
- **TANKS**
- **PRESSURE VESSELS**
- **HEAT EXCHANGERS**
- **HEAVY EQUIPMENT REPAIR**
- **PORTABLE WELDING SERVICE**

**4106 South 3rd West Salt Lake City, Utah 84107**

**PHONE 266-3882**

**JESSIE R.**

*President*

**DENNIS**

*Vice President*

**MELVIN**

*Shop Supervisor*

RECEIVED

PEACOCK'S WELDING, INC.

1721

OCT 9 1987 South 3rd West Salt Lake City, Utah 84107  
(801)266-3882

DIVISION OF OIL  
GAS & MINING

DEPT Welding DATE 10/8 19 87

NAME Trinity Resources, Inc.

ADDRESS 6 Mile Ranch #1 25/4W Sec 19  
Tooele County 43-045-30018

CITY 801-538-5340 Jimmie Thompson

SOLD BY		CASH	C.O.D.	CHARGE	ON ACCT	MDSE RETD	PAID OUT	
QUAN.	DESCRIPTION						PRICE	AMOUNT
1	Plug Well, three							
2	bags of concrete.							
3	Cap with 2 1/2 inch							
4	plate							
5	Remove cable &							
6	Pipe from John Deere.							
7	B'd: \$250-							
8								
9								
10	Paid by check							
11	#14835666							
12	10/8							
13	Total Due: \$250-							
CUSTOMER'S ORDER NO.					REC'D BY			

TOTAL PAYMENT DUE UPON RECEIPT

NOTE: A FINANCE CHARGE IS computed on the unpaid balance over 30 days past due, at a monthly rate of 1 1/2 percent per month (18 percent APR). Purchaser agrees to pay all collection costs including court costs and reasonable attorney fees.